CP466 **MOBIL OIL-S/S #17-ARH** **NY LTANKS** **1000139814**
NNE **2960 86TH ST** **NY UST** **NYD981134729**
1/2-1 **BROOKLYN, NY 11223** **NY Spills**
0.735 mi. **RCRA NonGen / NLR**
3883 ft. **Site 2 of 2 in cluster CP** **US AIRS**
FINDS
Relative: **ECHO**
Higher

Actual: LTANKS:
13 ft.

Name:	MOBIL #17-ARH
Address:	2960 86TH STREET
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	0207856 / 2003-05-14
Facility ID:	0207856
Site ID:	176517
Spill Date:	2002-10-29
Spill Cause:	Tank Failure
Spill Source:	Gasoline Station or other PBS Facility
Spill Class:	B3
Cleanup Ceased:	Not reported
SWIS:	2401
Investigator:	SIGONA
Referred To:	Not reported
Reported to Dept:	2002-10-29
CID:	396
Water Affected:	Not reported
Spill Notifier:	Other
Last Inspection:	Not reported
Recommended Penalty:	False
Meets Standard:	False
UST Involvement:	True
Remediation Phase:	0
Date Entered In Computer:	2002-10-29
Spill Record Last Update:	2003-05-14
Spiller Name:	PAUL BETTENCOURT
Spiller Company:	EXXONMOBIL
Spiller Address:	3225 GALLOWS ROAD
Spiller County:	001
Spiller Contact:	DAWN RUFFINI
Spiller Phone:	(631) 420-5095
Spiller Extention:	23
DEC Region:	2
DER Facility ID:	233015
DEC Memo:	""
Remarks:	"While doing tank pull cont soil was found. there was a scheen on the ground water. cr 89-08557."

All Materials:

Site ID:	176517
Operable Unit ID:	860669
Operable Unit:	01
Material ID:	514862
Material Code:	0009
Material Name:	gasoline
Case No.:	Not reported
Material FA:	Petroleum
Quantity:	.00
Units:	G
Recovered:	.00
Oxygenate:	Not reported

UST:

Name:	EXXONMOBIL S/S #17-ARH
Address:	2960 86TH STREET
City,State,Zip:	BROOKLYN, NY 11223
Id/Status:	2-348309 / Unregulated/Closed
Program Type:	PBS
Region:	STATE
DEC Region:	2
Expiration Date:	N/A
UTM X:	586796.00192
UTM Y:	4493742.17552
Site Type:	Retail Gasoline Sales

Affiliation Records:

Site Id:	17102
Affiliation Type:	Facility Owner
Company Name:	EXXON MOBIL CORP. VEEDER-ROOT
Contact Type:	Not reported
Contact Name:	Not reported
Address1:	12265 W. BAYAUD AVE. #300
Address2:	Not reported
City:	LAKEWOOD
State:	CO
Zip Code:	80228
Country Code:	001
Phone:	(303) 986-8011
EMail:	Not reported
Fax Number:	Not reported
Modified By:	TRANSLAT
Date Last Modified:	2004-03-04

Site Id:	17102
Affiliation Type:	Mail Contact
Company Name:	EXXON MOBIL CORPORATION
Contact Type:	Not reported
Contact Name:	ERIC M. MCPHEE
Address1:	VEEDER-ROOT
Address2:	12265 W. BAYAUD AVE., #300
City:	LAKEWOOD
State:	CO
Zip Code:	80228
Country Code:	001
Phone:	(303) 986-8011
EMail:	Not reported
Fax Number:	Not reported
Modified By:	TRANSLAT
Date Last Modified:	2004-03-04

Site Id:	17102
Affiliation Type:	Facility Operator
Company Name:	EXXONMOBIL S/S #17-ARH
Contact Type:	Not reported
Contact Name:	GIRSH URYASH
Address1:	Not reported
Address2:	Not reported
City:	Not reported
State:	NN
Zip Code:	Not reported
Country Code:	001
Phone:	(305) 385-9406

EMail:	Not reported
Fax Number:	Not reported
Modified By:	TRANSLAT
Date Last Modified:	2004-03-04

Site Id:	17102
Affiliation Type:	Emergency Contact
Company Name:	EXXON MOBIL CORP. VEEDER-ROOT
Contact Type:	Not reported
Contact Name:	ENVIRONMENTAL HELP DESK
Address1:	Not reported
Address2:	Not reported
City:	Not reported
State:	NN
Zip Code:	Not reported
Country Code:	001
Phone:	(800) 662-4567
EMail:	Not reported
Fax Number:	Not reported
Modified By:	TRANSLAT
Date Last Modified:	2004-03-04

Tank Info:

Tank Number:	001
Tank ID:	33276
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	Not reported
Date Tank Closed:	03/06/2003
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

G03 - Tank Secondary Containment - Vault (w/o access)
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
J02 - Dispenser - Suction Dispenser

Tank Number:	002
Tank ID:	33277
Tank Status:	Closed - Removed

Material Name: Closed - Removed
Capacity Gallons: 4000
Install Date: Not reported
Date Tank Closed: 03/06/2003
Registered: True
Tank Location: Underground
Tank Type: Steel/carbon steel
Material Code: 0009
Common Name of Substance: Gasoline

Tightness Test Method: NN
Date Test: Not reported

Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
G03 - Tank Secondary Containment - Vault (w/o access)
H00 - Tank Leak Detection - None
I00 - Overfill - None
A00 - Tank Internal Protection - None
J02 - Dispenser - Suction Dispenser

Tank Number: 003
Tank ID: 33278
Tank Status: Closed - Removed
Material Name: Closed - Removed
Capacity Gallons: 4000
Install Date: Not reported
Date Tank Closed: 03/06/2003
Registered: True
Tank Location: Underground
Tank Type: Steel/carbon steel
Material Code: 0009
Common Name of Substance: Gasoline

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

G03 - Tank Secondary Containment - Vault (w/o access)
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
J02 - Dispenser - Suction Dispenser

Tank Number:	004
Tank ID:	33279
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	Not reported
Date Tank Closed:	03/06/2003
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0008
Common Name of Substance:	Diesel
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

G03 - Tank Secondary Containment - Vault (w/o access)
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
D02 - Pipe Type - Galvanized Steel
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
J02 - Dispenser - Suction Dispenser

Tank Number:	005
Tank ID:	66640
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	Not reported
Date Tank Closed:	03/06/2003
Registered:	True
Tank Location:	Underground
Tank Type:	Z
Material Code:	ZZZZ
Common Name of Substance:	Invalid Material - Please Fix
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
F00 - Pipe External Protection - None
J00 - Dispenser - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
A00 - Tank Internal Protection - None

D00 - Pipe Type - No Piping
G00 - Tank Secondary Containment - None

Tank Number: 006
Tank ID: 33280
Tank Status: Closed - Removed

Material Name: Closed - Removed
Capacity Gallons: 1000
Install Date: 11/01/1989
Date Tank Closed: 03/06/2003
Registered: True
Tank Location: Underground
Tank Type: Equivalent technology
Material Code: 0009
Common Name of Substance: Gasoline

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

B04 - Tank External Protection - Fiberglass
K01 - Spill Prevention - Catch Basin
D02 - Pipe Type - Galvanized Steel
J01 - Dispenser - Pressurized Dispenser
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I01 - Overfill - Float Vent Valve
A03 - Tank Internal Protection - Fiberglass Liner (FRP)
G04 - Tank Secondary Containment - Double-Walled (Underground)
C02 - Pipe Location - Underground/On-ground
F03 - Pipe External Protection - Original Impressed Current

Tank Number: 007
Tank ID: 33281
Tank Status: Closed - Removed
Material Name: Closed - Removed
Capacity Gallons: 1000
Install Date: 11/01/1989
Date Tank Closed: 03/06/2003
Registered: True
Tank Location: Underground
Tank Type: Equivalent technology
Material Code: 0009
Common Name of Substance: Gasoline

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

B04 - Tank External Protection - Fiberglass
K01 - Spill Prevention - Catch Basin

D02 - Pipe Type - Galvanized Steel
J01 - Dispenser - Pressurized Dispenser
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I01 - Overfill - Float Vent Valve
A03 - Tank Internal Protection - Fiberglass Liner (FRP)

G04 - Tank Secondary Containment - Double-Walled (Underground)
C02 - Pipe Location - Underground/On-ground
F03 - Pipe External Protection - Original Impressed Current

Tank Number:	008
Tank ID:	33282
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	11/01/1989
Date Tank Closed:	10/01/2001
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

B04 - Tank External Protection - Fiberglass
K01 - Spill Prevention - Catch Basin
D02 - Pipe Type - Galvanized Steel
J01 - Dispenser - Pressurized Dispenser
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I01 - Overfill - Float Vent Valve
A03 - Tank Internal Protection - Fiberglass Liner (FRP)
G04 - Tank Secondary Containment - Double-Walled (Underground)
C02 - Pipe Location - Underground/On-ground
F03 - Pipe External Protection - Original Impressed Current

Tank Number:	009
Tank ID:	33283
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	11/01/1989
Date Tank Closed:	10/01/2002
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported

Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

B04 - Tank External Protection - Fiberglass
K01 - Spill Prevention - Catch Basin
D02 - Pipe Type - Galvanized Steel
J01 - Dispenser - Pressurized Dispenser
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I01 - Overfill - Float Vent Valve
A03 - Tank Internal Protection - Fiberglass Liner (FRP)
G04 - Tank Secondary Containment - Double-Walled (Underground)
C02 - Pipe Location - Underground/On-ground
F03 - Pipe External Protection - Original Impressed Current

Tank Number:	010
Tank ID:	33284
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	4000
Install Date:	11/01/1989
Date Tank Closed:	10/01/2002
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0009
Common Name of Substance:	Gasoline
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

D02 - Pipe Type - Galvanized Steel
J01 - Dispenser - Pressurized Dispenser
B04 - Tank External Protection - Fiberglass
K01 - Spill Prevention - Catch Basin
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
I01 - Overfill - Float Vent Valve
A03 - Tank Internal Protection - Fiberglass Liner (FRP)
G04 - Tank Secondary Containment - Double-Walled (Underground)
C02 - Pipe Location - Underground/On-ground
F03 - Pipe External Protection - Original Impressed Current

Tank Number:	011
Tank ID:	33285
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	1000
Install Date:	11/01/1989
Date Tank Closed:	10/01/2002
Registered:	True
Tank Location:	Underground
Tank Type:	Equivalent technology
Material Code:	0001

Common Name of Substance: #2 Fuel Oil (On-Site Consumption)

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

I00 - Overfill - None
B00 - Tank External Protection - None
D02 - Pipe Type - Galvanized Steel
A00 - Tank Internal Protection - None
G04 - Tank Secondary Containment - Double-Walled (Underground)
H05 - Tank Leak Detection - In-Tank System (ATG)
C02 - Pipe Location - Underground/On-ground
F03 - Pipe External Protection - Original Impressed Current
J02 - Dispenser - Suction Dispenser

Tank Number: 012
Tank ID: 55995
Tank Status: Closed Prior to Micro Conversion, 03/91
Material Name: Closed Prior to Micro Conversion, 03/91
Capacity Gallons: 1000
Install Date: 11/01/1989
Date Tank Closed: Not reported
Registered: True
Tank Location: Underground
Tank Type: Equivalent technology
Material Code: 0022
Common Name of Substance: Waste Oil/Used Oil

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

A03 - Tank Internal Protection - Fiberglass Liner (FRP)
B04 - Tank External Protection - Fiberglass
I00 - Overfill - None
C00 - Pipe Location - No Piping
F00 - Pipe External Protection - None
H01 - Tank Leak Detection - Interstitial - Electronic Monitoring
G04 - Tank Secondary Containment - Double-Walled (Underground)
D00 - Pipe Type - No Piping

Tank Number: 100
Tank ID: 64464
Tank Status: Closed - Removed
Material Name: Closed - Removed
Capacity Gallons: 550
Install Date: Not reported

Date Tank Closed: 11/01/2002
Registered: True

Tank Location: Underground
Tank Type: Steel/carbon steel
Material Code: 0000
Common Name of Substance: Empty

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

J00 - Dispenser - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
D00 - Pipe Type - No Piping
G00 - Tank Secondary Containment - None

Tank Number: 200
Tank ID: 64465
Tank Status: Closed - Removed
Material Name: Closed - Removed
Capacity Gallons: 550
Install Date: Not reported
Date Tank Closed: 11/01/2002
Registered: True
Tank Location: Underground
Tank Type: Steel/carbon steel
Material Code: 0000
Common Name of Substance: Empty

Tightness Test Method: NN
Date Test: Not reported
Next Test Date: Not reported
Pipe Model: Not reported
Modified By: TRANSLAT
Last Modified: 04/14/2017

Equipment Records:

J00 - Dispenser - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
F00 - Pipe External Protection - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
A00 - Tank Internal Protection - None
D00 - Pipe Type - No Piping
G00 - Tank Secondary Containment - None

Tank Number: 300
Tank ID: 64470
Tank Status: Closed - Removed
Material Name: Closed - Removed

Capacity Gallons:	550
Install Date:	Not reported
Date Tank Closed:	11/01/2002
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0000
Common Name of Substance:	Empty
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

J00 - Dispenser - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
D00 - Pipe Type - No Piping
G00 - Tank Secondary Containment - None

Tank Number:	400
Tank ID:	64471
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	550
Install Date:	Not reported
Date Tank Closed:	11/01/2002
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0000
Common Name of Substance:	Empty
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

J00 - Dispenser - None
H00 - Tank Leak Detection - None
I00 - Overfill - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
D00 - Pipe Type - No Piping
G00 - Tank Secondary Containment - None

Tank Number:	500
Tank ID:	64499
Tank Status:	Closed - Removed
Material Name:	Closed - Removed
Capacity Gallons:	550
Install Date:	Not reported
Date Tank Closed:	11/01/2002
Registered:	True
Tank Location:	Underground
Tank Type:	Steel/carbon steel
Material Code:	0000
Common Name of Substance:	Empty
Tightness Test Method:	NN
Date Test:	Not reported
Next Test Date:	Not reported
Pipe Model:	Not reported
Modified By:	TRANSLAT
Last Modified:	04/14/2017

Equipment Records:

J00 - Dispenser - None
B00 - Tank External Protection - None
C00 - Pipe Location - No Piping
H00 - Tank Leak Detection - None
I00 - Overfill - None
F00 - Pipe External Protection - None
A00 - Tank Internal Protection - None
D00 - Pipe Type - No Piping
G00 - Tank Secondary Containment - None

SPILLS:

Name:	FORMER MOBIL #17-ARH
Address:	2960 86TH STREET
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	8908557 / 2019-09-20
Facility ID:	8908557
Facility Type:	ER
DER Facility ID:	233015
Site ID:	287634
DEC Region:	2
Spill Cause:	Unknown
Spill Class:	A3
SWIS:	2401
Spill Date:	1989-11-29
Investigator:	AAOBLIGA
Referred To:	Not reported
Reported to Dept:	1989-11-29
CID:	Not reported
Water Affected:	Not reported
Spill Source:	Gasoline Station or other PBS Facility
Spill Notifier:	Responsible Party
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	True
Remediation Phase:	0
Date Entered In Computer:	1989-11-29

Spill Record Last Update:	2019-09-20
Spiller Name:	MELISSA TACCHINO
Spiller Company:	EXXONMOBIL CORPORATION
Spiller Address:	1545 ROUTE 22 EAST
Spiller Company:	001
Contact Name:	Not reported
DEC Memo:	"3/1/2000: Sigona assumed resposibilty for oversight of this remediation project. Sigona sent draft stipulation agreement to ExxonMobil on 3/10/2000. Stipulation was executed on May 5, 2000 and sent to ExxonMobil with requirements for remediation system and O & M plans. This site cleanup has been consolidated under Spill No. 89-08557. DEC's comments regarding the results of a Post Remediation Subsurface Investigation Report by Groundwater & Environmental Services, Inc. (GES), dated March 14, 2003, along with the results of recent Quarterly Groundwater Monitoring dated June 19, 2003. Based on the review of the submitted documentation during our site visit on August 12, 2003, and on prior DEC inspections during the tank removals, the DEC is satisfied with the remedial action performed to address soil contamination, and any apparent source of groundwater contamination at this site. However, the DEC has determined that there are some elevated levels of volatile organic compounds (VOCs) which remain in the groundwater along the northwest boundary of recent tank excavation. Based upon the results of post-remediation soil and groundwater monitoring and testing activities, it appears that the petroleum contamination has been adequately de-lineated at the time. The DEC now requires that ExxonMobil estimate the extent of the dissolved groundwater plume which will occur over time without any further remedial actions, and propose a plan for Monitored Natural Attenuation (MNA). (Sigona) 2/10/2004: This spill case was reassigned from Sigona to Rommel for management. (Rommel) 12/21/2004: Received voice mail message from Joe Micelli, 914-962-0921, who leases property to ExxonMobil. Spoke to Dennis Shin, GSC, who installed two additional wells during 9/04, across 86th Street (MW14 and MW15). Still planning to propose MNA. Highest concentrations of BTEX 3512 and 3184 ppb, MW1 and MW2, respectively. I informed Dennis that he should try to get a well in on the carwash property northwest of MW1 and MW2. He will speak to Melissa Tacchino, ExxonMobil. SIR from well installation is being finalized and will be copied to Joe Micelli. Call Joe Micelli when receive report. ExxonMobil telling Macelli that they'll have a closure letter by July when their lease is up. (Rommel) 4/27/2005: Site transferred from Region 2 to Remedial Bureau B for management. 1/5/2006: (Haggerty) Property owner, Joe Mascelli, called region 2 office for update on spill. The owner is leasing property to Exxon-Mobil until NFA letter is given. I looked at latest monitoring report dated 9/8/05 focusing on MW1 and MW2. There have been two samples taken since end of 2004 when BTEX concentrations were recorded at 3512 and 3184ppb, respectively. MW1 recorded BTEX concentrations of 1624ppb on 4/26/05, then jumped to 5170ppb on 7/27/05. MW2 recorded BTEX at 1772ppb on 4/26/05 and 1805ppb on 7/27/05. I explained to the owner that at this time I couldn't say when NFA letter would be given, only that additional monitoring is required. 7/6/2006: Site transferred to Harrington for management. (Harrington) 8/9/2006: PM conducted site visit with Exxon Mobil's consultant (Kleinfelder). Kleinfelder will be submitting an investigatory work plan focusing on the areas surrounding MW-1, MW-2 and MW-4 (locations exhibiting highest dissolved concentrations in groundwater). Remedial work plan and modified CAP to follow work plan implementation. (Harrington) 10/14/2006: Sent e-mail to Exxon Mobil approving the SI work plan. Additional soil and groundwater sampling

will be conducted in order to determine the full nature and extent of remaining contamination on-site. (Harrington) 3/7/07 - Project transferred to Greco (Central Office)(Greco) 3/13/07 - Contacted site owner to let him know that the site has been transferred to me. Discussed the upcoming actions (i.e., within 60 days, a work plan for investigation and/or a pilot study will be submitted). - (GRECO) 10/2009 The chemical oxidation injection wells have been installed at the site and the first injection event is scheduled to begin on November 3rd. Staff was alerted to the fact that product was discovered in the northern portion of the site during injection well installation. ExxonMobil is performing Hi-Vac events as an initial step leading up to the injections. 11/2009 No change in status from previous month. 12/2009 ExxonMobil began injections of chemical oxidants during early December. The treatment process may take several months before we can evaluate the remedies effectiveness. We are anticipating an interim report on field activities in January, 2010. 1/10 A quarterly sampling report was received in early January. The report described the most recent results of groundwater sampling, as well as the results of soil sampling performed just prior to chem-ox injections. This data is to serve as the baseline sampling for the remedial activities at the site. The report offered only scant details of the on-going chem-ox injections, and staff is in the process of contacting ExxonMobil in an attempt to get a project specific update. (1/10) 3/10 Some details were received regarding the on-going chem-ox work being performed at the site. Initial results indicated that the oxidant caused a mobilization of contaminants; however the following round of data shows the levels in groundwater retreating quickly. Staff reviewed and approved the expansion of the chemical oxidation treatment system in early February, and those injections were performed in March, with more injections planned for early May. (updated 5/10) 5/24/2010 Exxon/Mobil continued chem-ox injections at the facility, with the last round of injections occurring in early May. A report on the injection program's progress should be received in June, 2010. (5/2010) 6/23/2010 Awaiting quarterly status report to assess the on-going chem-ox injections. 7/27/10 Quarterly Status Report was received in late June. While the site no longer exhibits free product, dissolved phase concentrations are still quite high (e.g., several PPM) at some monitoring wells. ExxonMobil is committed to further groundwater sampling. ExxonMobil has no plans to continue chemox injections at this point and has been approved to perform the post-injection soil sapling program. Results from that sampling will be available in Setember, 2010, along with the next round of groundwater analysis. 10/26/10 Staff received the September SSUR in mid-October. The document includes details of the ChemOx injections performed at the site, as well as post-injection soil sampling data and post-injection groundwater data. Unfortunately, no conclusions are presented in the report, nor is a path set forth towards spill closure. The report is to be commented upon prior to November, 2010, and those comments will require that a revision be submitted which puts forth a plan leading to spill closure. 11/30/10 The September SSUR was resubmitted by ExxonMobil. the report now calls for at least one more round of chemox injection, followed by a monitoring period to determine whether the injections were sufficient to close the spill. 03/25/11 There have been two rounds of sampling since the last injection and concentrations of contamination have been reduced significantly (the highest well now has 1.3 PPM total BTEX). ExxonMobil has committed to two more rounds of sampling before determining whether the spill can proceed to closure. 11/29/11 The RP has asked to perform another round of

sampling to determine if rebound will occur prior to requesting closure. This data should be available in early 2012. 6/13/12 Consultant (GES) is collecting what is hoped to be the final round of sampling. If that sampling remains in the range of the last few rounds, an Exposure Assessment will be provided along with a request for closure. This should occur in July. 7/17/12 Consultant alerted the NYSDEC that they will submit closure request in late August. 8/22/12 While reviewing a post-chemox injection report in anticipatin of the closure request, DEC PM (Greco) found data in an appendix which had not been discussed in the body of the report. The data revealed fairly high levels of TPH in several of the groundwater wells at the site. ExxonMobil has been asked to prepare a plan of investigation to determine what specific compounds remain at the site. 10/24/12 GES has supplied a sampling plan to address the previously detected TPH in several wells. Sampling is to occur in late October. 1/17/2013 Monitoring data from December sampling event showed non-BTEX contamination at fairly significant levels. Several of the sampling points exhibited a petroleum odor. Both GES' data and split samples taken by ASR (the owner's consultant) were well above groundwater samples. PM will be requesting a plan of action from the responsible party. 4/2013 A spill closure request/exposure assessment was received in late April and is under review. (Updated by JG 4/24/13) 5/34/13 The spill closure request/exposure assessment was reviewed by Greco and comments were sent on May 31, 2013. The request for closure was denied. (Updated by JG 5/1/13) 7/10/13 It has been agreed that the July, 2013 sampling will include CP-51 compounds, though the total number of wells has been reduced. (Updated by JG 7/10/13) 4/28/2014 Exxon Mobil has submitted a request to move the site into a monitored natural attenuation phase with an eye toward moving the site to closure if concentrations do not increase during the next several rounds of sampling. This document is under review. The site's owner (the site is independently owned and was leased to ExxonMobil prior to the release) has apparently filed suit against ExxonMobil for damages caused by the 1989 release. This suit restricts ExxonMobil's access to the site, so obtaining future sampling data is not a certainty. (Updated by JG April 28, 2014) September 26, 2016: Several quarterly rounds of sampling have been submitted since last update and a clear trend towards diminishing levels of contamination is apparent, with only STARS (i.e., non-BTEX) compounds exhibiting low ppm levels in one or two wells. All parties agree that there is likely some soil contamination present within the smear zone, but finding that contamination is not practicable given that there are no receptors and the remaining problem is relatively limited. In recognition of the likely presence of some remaining contamination in site soils at depth, ExxonMobil and the site owner

(Mr. Joseph Miceli) have entered into a Soil and Groundwater Management Plan (SGMP), as well as a Remediation and Reimbursement Agreement (i.e., the Agreement), both of which contain technical and administrative procedures and private agreements for the further characterization and remediation of the property in the event of future development and/or whenever the site owner or developer should learn of ExxonMobil contamination remaining at the property. NYSDEC is deactivating the spill (e.g., closed, does not meet standards)with the knowledge that the parties have entered into the Agreement and the SGMP. Both the Agreement and the SGMP have been placed in DecDocs for future reference in the event that contamination is found in the future. (Updated by Greco 9-26-2016) 8/29/19 - Austin - As per the 9/26/16 entry above, this spill is being re-opened due to activities on the site that warrant the Department's review of the

implementation of the aforementioned Soil and Groundwater Management Plan (SGMP). As such, this spill will be assigned to Andre Obligado for coordinating with GES, the consultant handling this matter. - end 9/20/19 - Obligado - I reviewed the Site Status Update Letter. The report documents actions taken to manage residual contamination detected post closure. During redevelopment activities in April 2019 redevelopment activiites uncovered some residual contamination. 1400 tons of soil was removed and transported to CleanEarth for disposal. In May GES on behalf of ExxonMobil collected post excavation samples. All results were below CP51 clean up standards. No additional remedial actions are warranted. This spill is re-closed. "

Remarks: "DURING TANK REPLACEMENT CONTAMINATED SOIL DISCOVERED - STOCKPILING SOIL - WILL DISPOSE OF"

All TTF:

Facility ID:	8908557
Spill Number:	8908557
Spill Tank Test:	1536488
Site ID:	287634
Tank Number:	Not reported
Tank Size:	0
Material:	0009
EPA UST:	Not reported
UST:	Not reported
Cause:	Not reported
Source:	Not reported
Test Method:	00
Test Method 2:	Unknown
Leak Rate:	.00
Gross Fail:	Not reported
Modified By:	Spills
Last Modified Date:	Not reported

All Materials:

Site ID:	287634
Operable Unit ID:	935887
Operable Unit:	01
Material ID:	445292
Material Code:	0009
Material Name:	gasoline
Case No.:	Not reported
Material FA:	Petroleum
Quantity:	.00
Units:	G
Recovered:	.00
Oxygenate:	Not reported

Name:	FORMER MOBIL # 17 ARH
Address:	2960 86TH STREET
City,State,Zip:	BROOKLYN, NY
Spill Number/Closed Date:	0700199 / 2009-03-11
Facility ID:	0700199
Facility Type:	ER
DER Facility ID:	233015
Site ID:	379502
DEC Region:	2
Spill Cause:	Unknown
Spill Class:	C4

SWIS:	2401
Spill Date:	2007-04-06
Investigator:	jxgreco
Referred To:	Not reported
Reported to Dept:	2007-04-06
CID:	410
Water Affected:	Not reported
Spill Source:	Gasoline Station or other PBS Facility
Spill Notifier:	Local Agency
Cleanup Ceased:	Not reported
Cleanup Meets Std:	False
Last Inspection:	Not reported
Recommended Penalty:	False
UST Trust:	Not reported
Remediation Phase:	0
Date Entered In Computer:	2007-04-06
Spill Record Last Update:	2009-03-11
Spiller Name:	KEN DRAKE
Spiller Company:	FORMER MOBIL # 17 ARH
Spiller Address:	2960 86TH STREET
Spiller Company:	001
Contact Name:	KEN DRAKE
DEC Memo:	"GRECO 3/11/09 This spill was administratively closed and folded into on-going long-term spill cleanup under Spill # 8908557. "
Remarks:	"DURING ROUTINE GROUNDWATER SAMPLING LPH WAS DETECTED IN MONITORING WELLS 1, 2 AND 4: KLEINFELDER NOTIFIED DEC CASE MANAGER, JOHN GRECO, HE INDICATED THAT HE WOULD TAKE OVER THE CASE MANAGEMENT ON THIS SITE AND IT WOULD BE REFERRED TO HIM: EVALUATION OF ORIGIN OF LPH IN PROGRESS:"

All Materials:

Site ID:	379502
Operable Unit ID:	1136981
Operable Unit:	01
Material ID:	2126922
Material Code:	0009
Material Name:	gasoline
Case No.:	Not reported
Material FA:	Petroleum
Quantity:	Not reported
Units:	G
Recovered:	.00
Oxygenate:	Not reported

RCRA NonGen / NLR:

Date form received by agency:	2007-01-01 00:00:00.0
Facility name:	TRI-TECH AUTO SERVICE INC
Facility address:	2960 86TH ST BROOKLYN, NY 11223-4609
EPA ID:	NYD981134729
Mailing address:	86TH ST BROOKLYN, NY 11223
Contact:	Not reported
Contact address:	86TH ST BROOKLYN, NY 11223
Contact country:	US
Contact telephone:	Not reported
Contact email:	Not reported

EPA Region: 02
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:
Owner/operator name: Not reported
Owner/operator address: NOT REQUIRED
NOT REQUIRED, WY 99999
Owner/operator country: US
Owner/operator telephone: 212-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: Not reported
Owner/operator address: NOT REQUIRED
NOT REQUIRED, WY 99999
Owner/operator country: US
Owner/operator telephone: 212-555-1212
Owner/operator email: Not reported
Owner/operator fax: Not reported
Owner/operator extension: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:
U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:
Date form received by agency: 2006-01-01 00:00:00.0
Site name: TRI-TECH AUTO SERVICE INC
Classification: Not a generator, verified

Date form received by agency: 1999-07-08 00:00:00.0
Site name: TRI-TECH AUTO SERVICE INC
Classification: Not a generator, verified

Date form received by agency: 1985-09-12 00:00:00.0

Site name: TRI-TECH AUTO SERVICE INC
Classification: Small Quantity Generator

Hazardous Waste Summary:

. Waste code: NONE
. Waste name: None

Violation Status: No violations found

US AIRS MINOR:
Envid: 1000139814
Region Code: 02
Programmatic ID: AIR NY0000002610700070
Facility Registry ID: 110009471981
D and B Number: Not reported
Primary SIC Code: 5541
NAICS Code: 999999
Default Air Classification Code: MIN
Facility Type of Ownership Code: POF
Air CMS Category Code: Not reported
HPV Status: Not reported

US AIRS MINOR:
Region Code: 02
Programmatic ID: AIR NY0000002610700070
Facility Registry ID: 110009471981
Air Operating Status Code: OPR
Default Air Classification Code: MIN
Air Program: State Implementation Plan for National Primary and Secondary Ambient Air Quality Standards
Activity Date: 1989-01-01 00:00:00
Activity Status Date: Not reported
Activity Group: Compliance Monitoring
Activity Type: Inspection/Evaluation
Activity Status: Not reported

FINDS:
Registry ID: 110009471981
Facility URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110009471981

Environmental Interest/Information System:
AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.
RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

FIS (New York - Facility Information System) is New York's Department of Environmental Conservation (DEC) information system for tracking environmental facility information found across the State.
AIR MINOR

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000139814
Registry ID:	110009471981
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110009471981
Name:	MOBIL OIL-S/S #17-ARH
Address:	2960 86TH ST
City,State,Zip:	BROOKLYN, NY 11223